



Energy Transitions and Sustainability: Exploring the German and Canadian Experiences

Politics and Policies: German Context

Carleton University 29 October 2013

Michael Mehling Ecologic Institute

Normative Hierarchy in Germany

Law of the European Union

(and International Law)

Federal Law (Germany)

Constitution – Statutes – Regulations and Ordinances

Law of the Bundesländer

Constitution – Statutes – Regulations and Ordinances

Law of the Municipalities

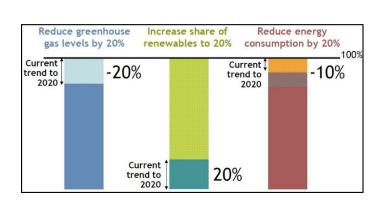
Energy and the Environment in Europe: Shared Powers

- Environmental protection and energy as shared competences of the European Union

 Article 4 of the *Treaty on the Functioning of the European Union (TFEU)*: "The Union shall share competence with the Member States in the following principal areas: environment; transport; energy"
- Article 191 TFEU: "Union policy on the environment shall contribute to pursuit of the following objectives: preserving, protecting and improving the quality of the environment; protecting human health; prudent and rational utilisation of natural resources; promoting measures at international level to deal with regional or worldwide environmental problems, and in particular combating climate change"
- Article 194 TFEU: "Union policy on energy shall aim to: ensure the functioning of the energy market; ensure security of energy supply in the Union; promote energy efficiency and energy saving and the development of new and renewable forms of energy; and promote the interconnection of energy networks."

Towards a Common Energy Policy for Europe

- Independent commitment to **reduce emissions** by at least **20**% by 2020 relative to 1990, distributed through an effort sharing decision
- Conditional commitment for a 30% reduction over the same period
- **Energy efficiency** improvement by 20% by 2020
- Mandatory **renewable energy** objective of 20% by 2020, with:
 - differentiation of targets between countries
 - flexibility in target setting within a country
- ▶ Biofuels target of 10% by 2020

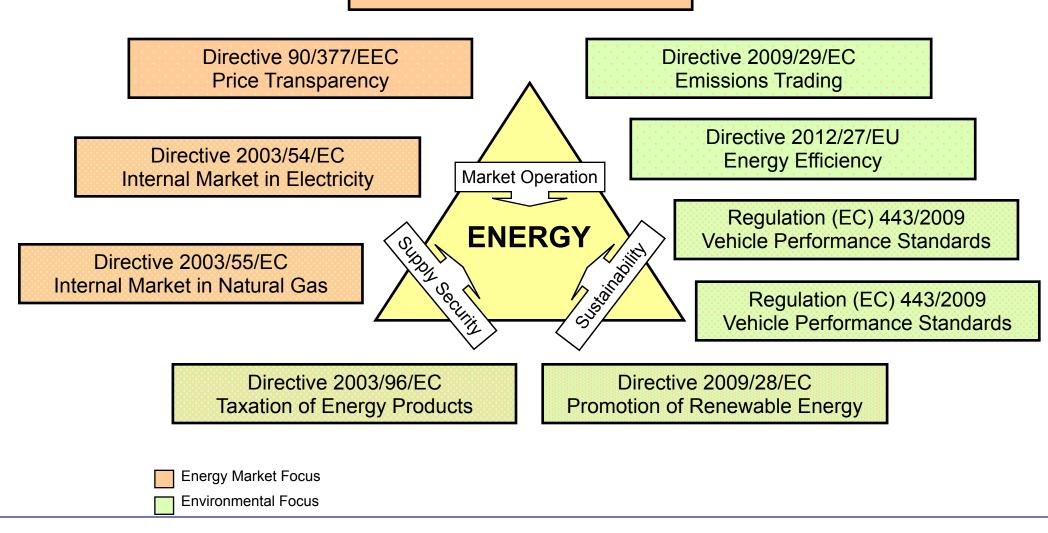


Source: Zeiss, 2012



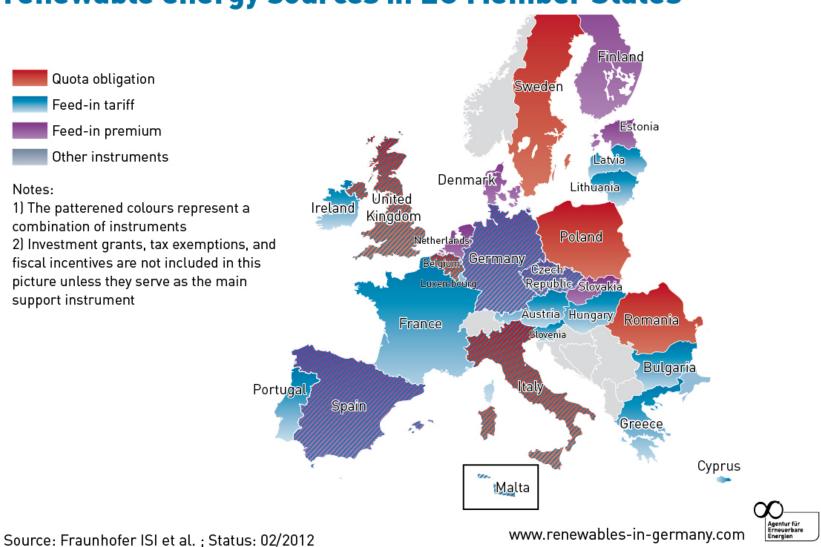
European Directives on Climate and Energy

Directive 68/414/EEC
Crude Oil and Petroleum Stocks



Washington DC

Overview of support instruments for electricity from renewable energy sources in EU Member States







German Energy Concept of 2011: Targets and Timeline

	Climate Change	Renewable Energy		Energy Efficiency		
Year	Greenhouse Gases (from 1990)	Share Elec- tricity	Share Total	Primary Energy Use	Energy Productivity	Building Retrofits
2020	- 40%	35%	18%	- 20%	increase by 2.1%/year	doubling of annual increase from 1% to
2030	- 55%	50%	30%			
2040	- 70%	65%	45%			
2050	- 80-95%	80%	60%	- 50%		2%

(Source: BMU)

7





Energy and the Environment in Germany: Concurrent Powers

Article 72

[Concurrent legislative powers]

- (1) On matters within the concurrent legislative power, the *Länder* shall have power to legislate so long as and to the extent that the Federation has not exercised its legislative power by enacting a law.
- (2) The Federation shall have the right to legislate on matters falling within clauses 4, 7, **11**, 13, 15, 19a, 20, 22, 25 and 26 of paragraph (1) of Article 74, if and to the extent that the establishment of equivalent living conditions throughout the federal territory or the maintenance of legal or economic unity renders federal regulation necessary in the national interest.

Article 74

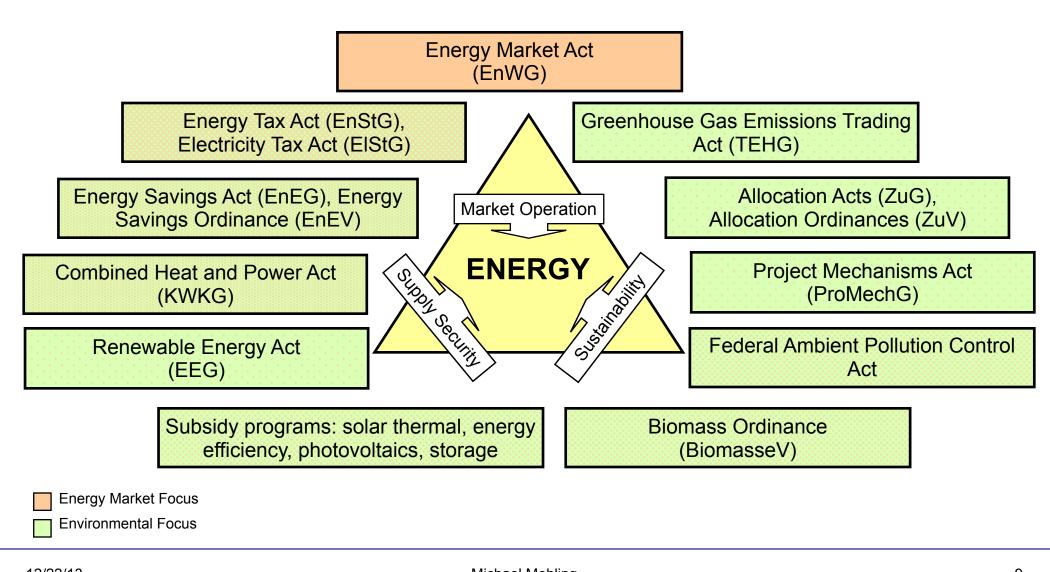
[Matters under concurrent legislative powers]

- (1) Concurrent legislative power shall extend to the following matters: (...)
- 11. the law relating to economic matters (mining, industry, **energy**, crafts, trades, commerce, banking, stock exchanges and private insurance), except for the law on shop closing hours, restaurants, game halls, display of individual persons, trade fairs, exhibitions and markets;



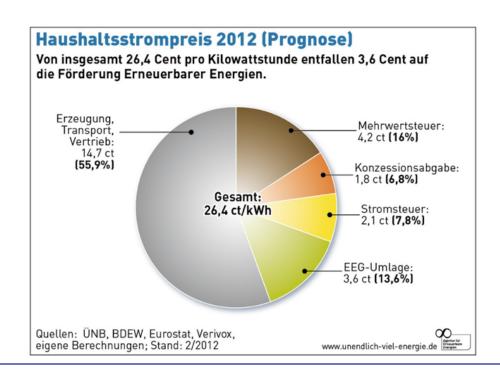


German Climate Policy: Responding to Brussels

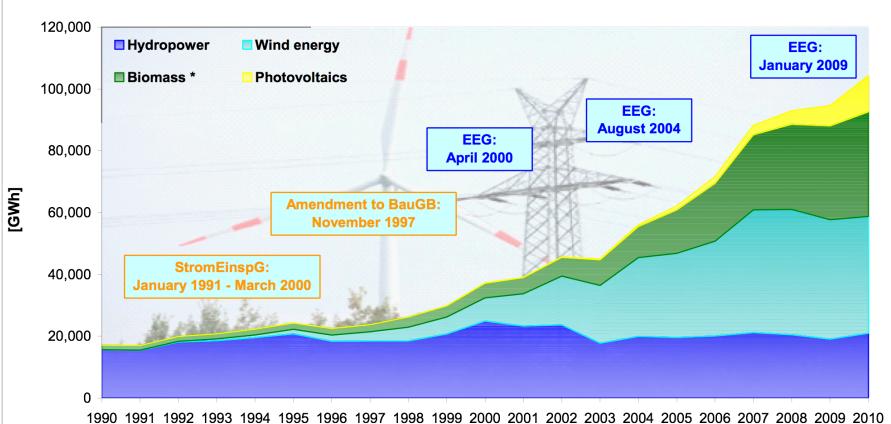


Feed-in Tariff: Prices and Investment

- Net transfer from ratepayers to renewable energy generators, based on cost differential between feed-in tariff and average spot market price
- Aggregate transfer currently: approx. € 20 billion
- Feed-in tariff currently (2013) adds approx. 5,3 ct/kWh to retail price
- For an average household (using 3,500 kWh/year) this amounts to € 15.5/month, or € 185/year



Contribution of renewable energy sources to electricity supply in Germany



1990 1991 1992 1993 1994 1995 1996 1997 1996 1999 2000 2001 2002 2004 2005 2006 2007 2006 2009 2010

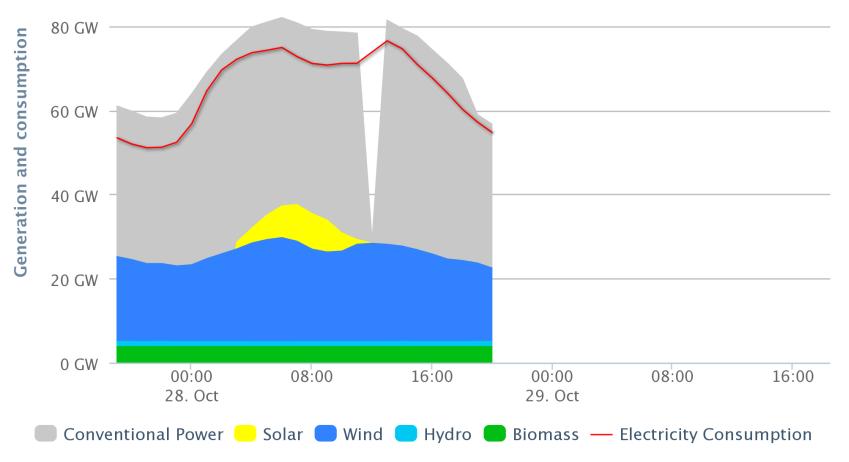
Source: BMU-KI III 1 according to Working Group on Renewable Energy-Statistics (AGEE-Stat); image: BMU / Christoph Edelhoff; as at: December 2011; all figures provisional

^{*} Solid and liquid biomass, biogas, sewage and landfill gas, biogenic share of waste; electricity from geothermal energy not presented due to negligible quantities produced; 1 GWh = 1 Mill. kWh; StromEinspG: Act on the Sale of Electricity to the Grid; BauGB: Construction Code; EEG: Renewable Energy Sources Act;



Electricity Generation and Demand: 28 October 2013

100 GW



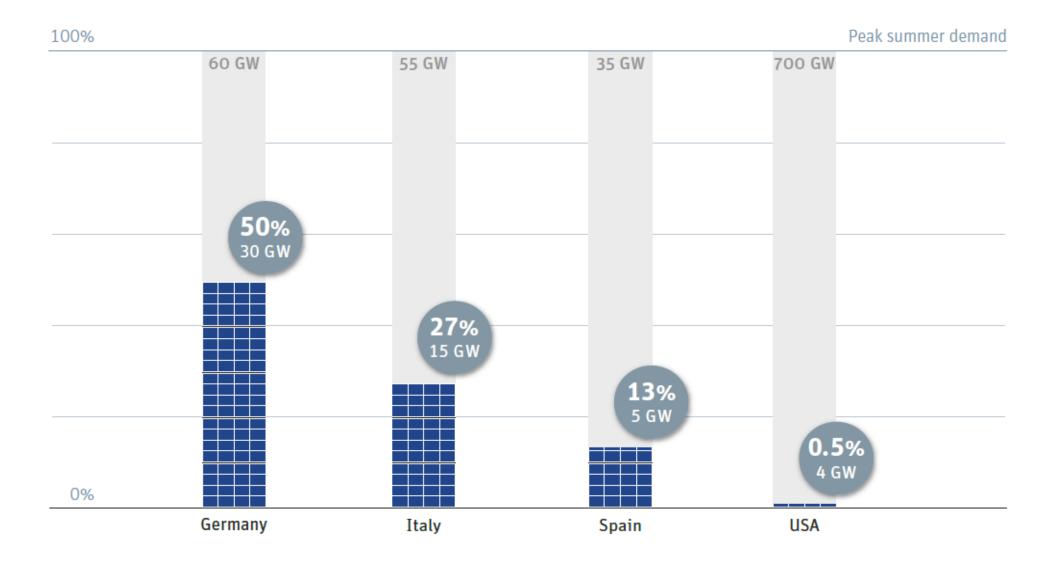
Last Update: 29.10.2013, 04:45

Source: <u>Agora Energiewende</u>

Germany's installed solar PV capacity is already half of power demand

Germany has most solar PV installed in absolute (30GW) and relative terms (50% of peak demand)

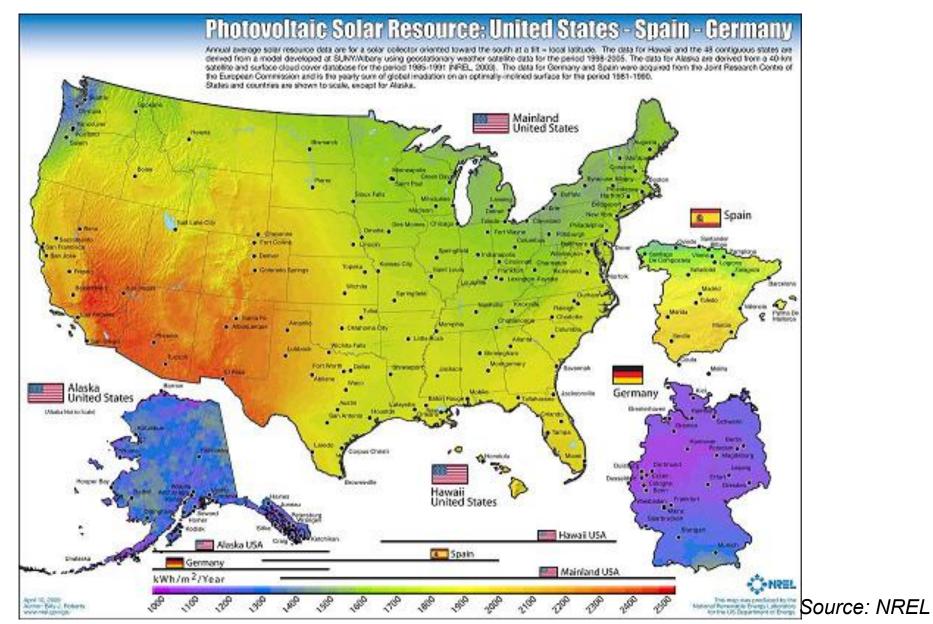
Source: REN 21, own calculations



Source: <u>www.energytransition.de</u>

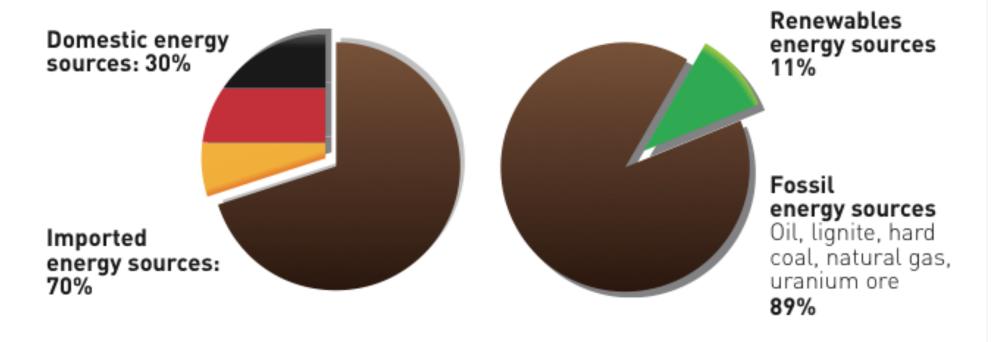
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Germany – still highly dependent on fossil energy imports

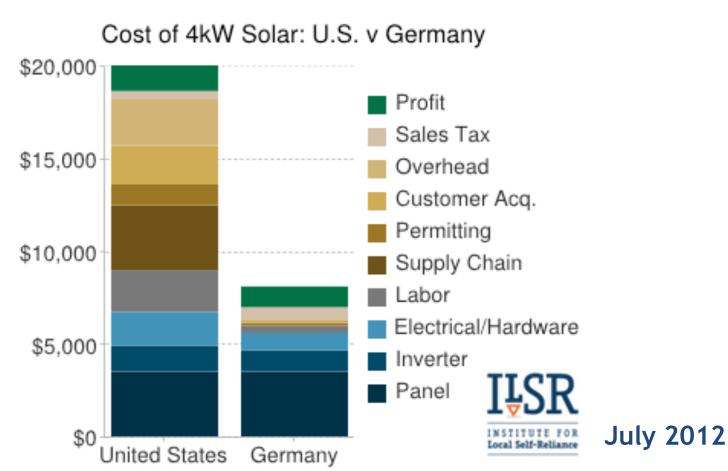
Renewable energies supply some 11 percent of Germany's energy needs



Sources: BMWi, BMU, as of 03/2012

www.unendlich-viel-energie.de

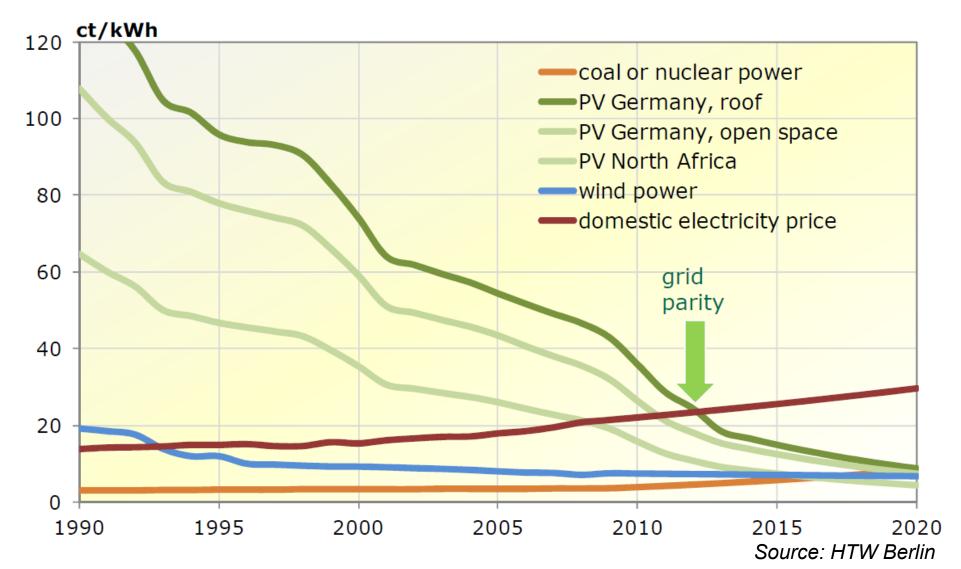
Comparing Costs for Solar PV Installations



Source: <u>www.energytransition.de</u>



Price Development for Photovoltaic Electricity



12/22/13

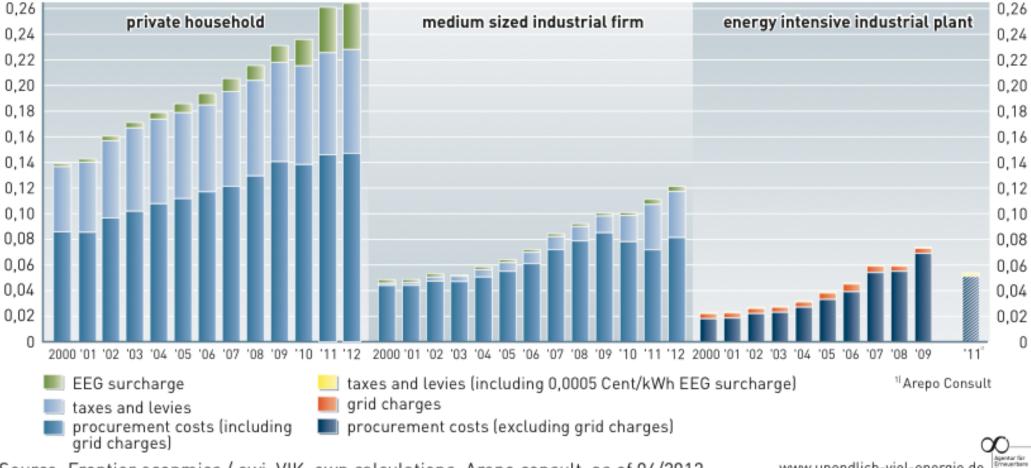


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Comparison of electricity prices

Energy intensive industries profit from low taxes and levies

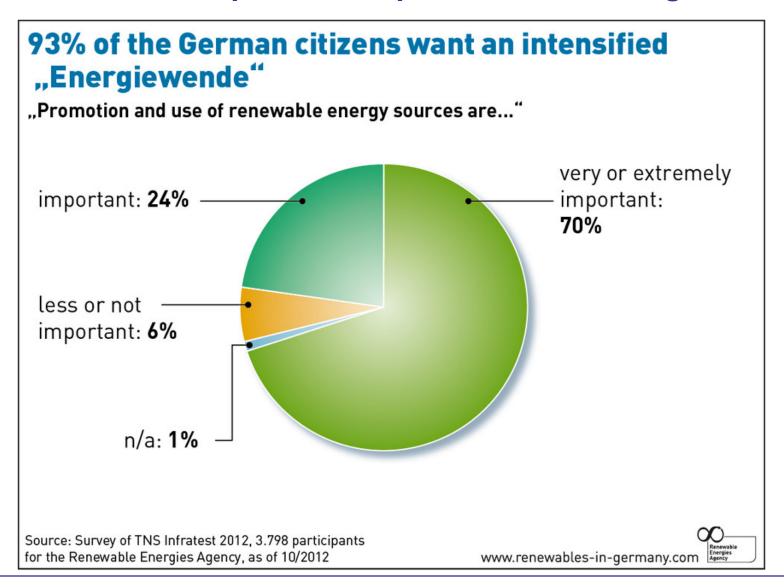




Source: Frontier econmics / ewi, VIK, own calculations, Arepo consult, as of 04/2012

www.unendlich-viel-energie.de

Surveys Confirm Widespread Acceptance of the *Energiewende*







Public Perceptions of Renewable Energy

Survey by Forsa in March 2011:

71% of citizens would pay € 20/month for renewable energy promotion

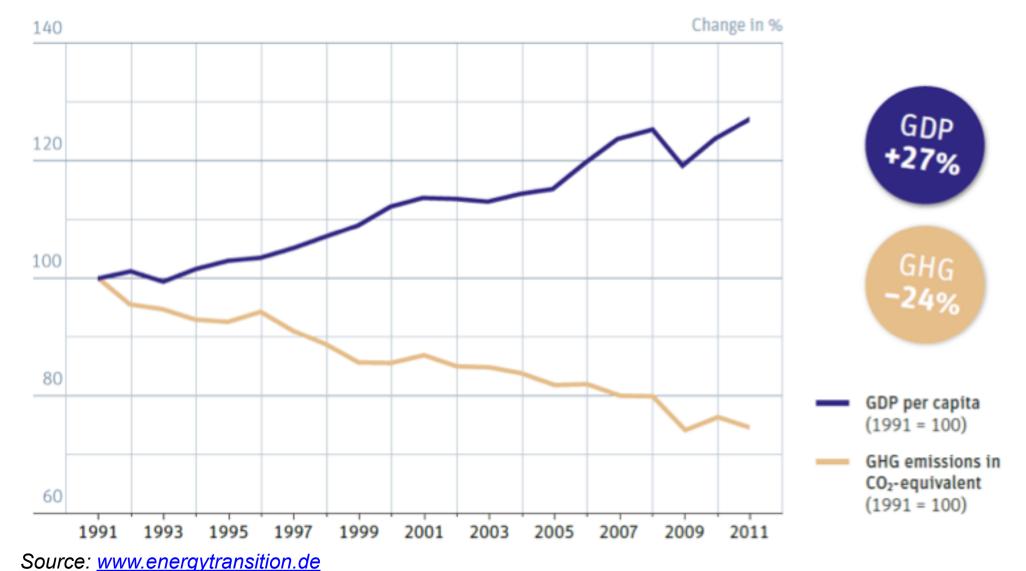
Survey by Lichtblick in April 2012:

▶ 87 % of Germans approve of the energy concept and believe the transition to renewable energy is successful, and 20% intend to generate part of their electricity themselves by 2020

Survey by Stern in November 2012:

▶ 64% of respondents still believe the energy transition makes sense, despite the rising cost; but number of those worried it might fail rising

Change of GDP and GHG Emissions, 1990-2011







Germany's Energiewende Has Not Harmed the Economy

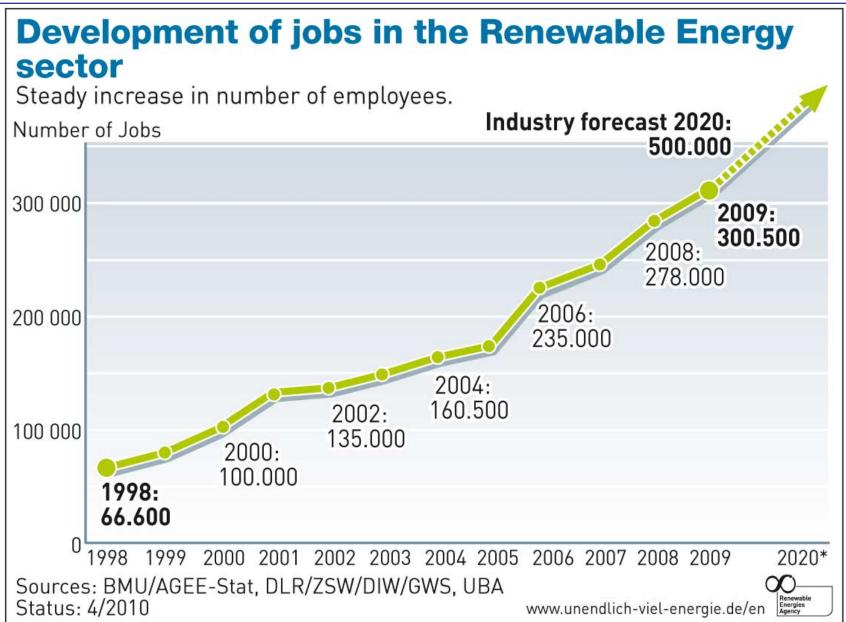
Despite being a highly industrialized economy with a large manufacturing base, Germany has been able to implement its ambitious energy transition without stalling the economy, as many predicted:

- Germany had a record US\$ 1.35 trillion in exports and a US\$ 242 billion trade surplus in 2012, the second largest since 1950, compared to a US\$ 540 billion trade balance deficit for the US
- Germany also has the lowest unemployment rate in 20 years while growing its workforce. Renewable energy has created over 350.000 new jobs, ten times more than coal has employed over the past decade

www.ecologic.eu

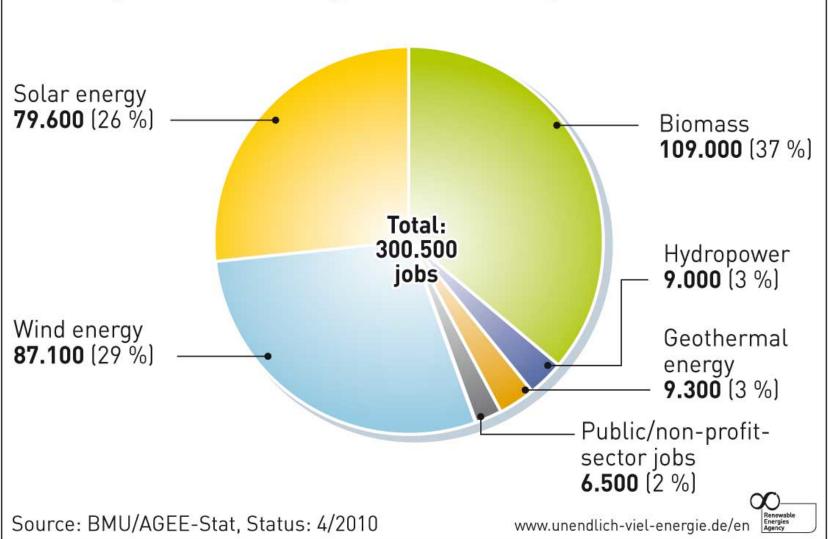






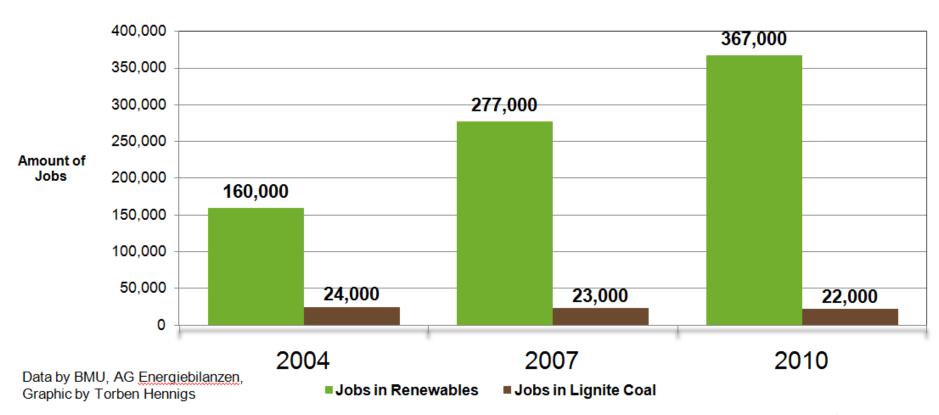


Number of jobs in Renewable Energy industries in Germany





Employment Effects: Renewable Energy Sector vs. Lignite Coal Sector (2004-2010)



Source: HBF

Merit Order Effect: Renewables Dampen Peak Electricity Prices

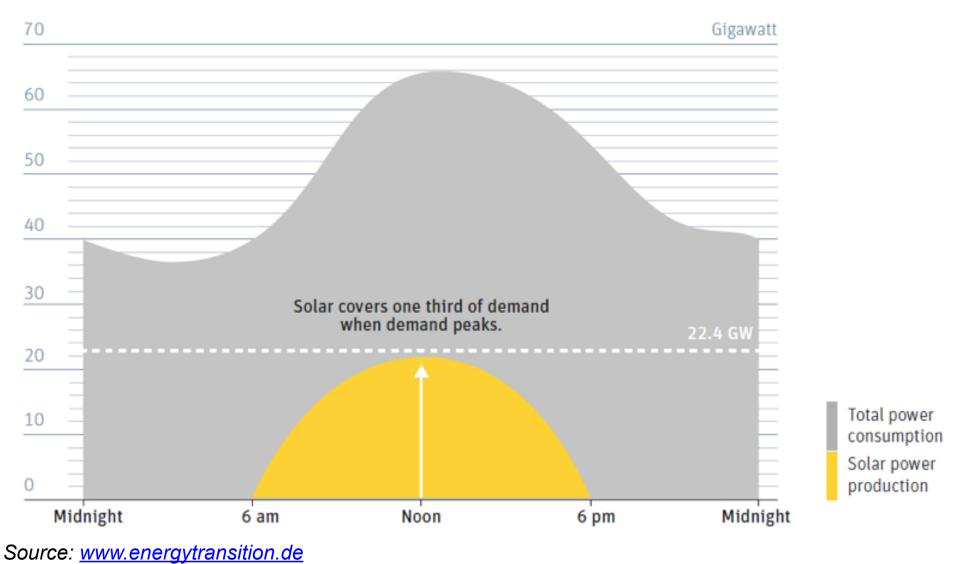
- High capital costs of renewables are partly offset by low operating costs
- Marginal cost of solar and, to a lesser extent, wind electricity is near zero
- Peak solar generation in the early afternoon coincides with peak demand
- Average price-dampening effect of 10%, with 40% in peak times
- Spot market prices have fallen by roughly 0.9 ct/kWh, saving industry € 1.6 billion in 2012



Source: FÖS 8/2012

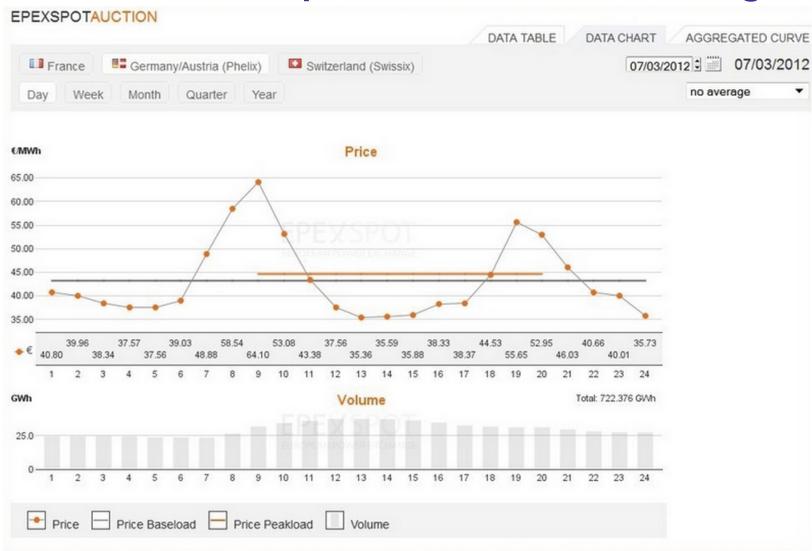
www.ecologic.eu

Solar also Helps Meet Peak Demand



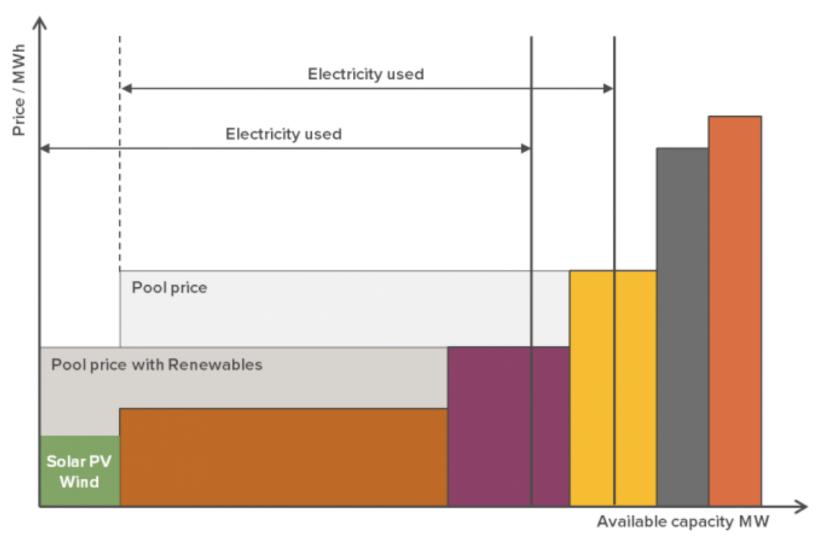


... With a Marked Impact on Wholesale Clearing Prices



Source: European Power Exchange

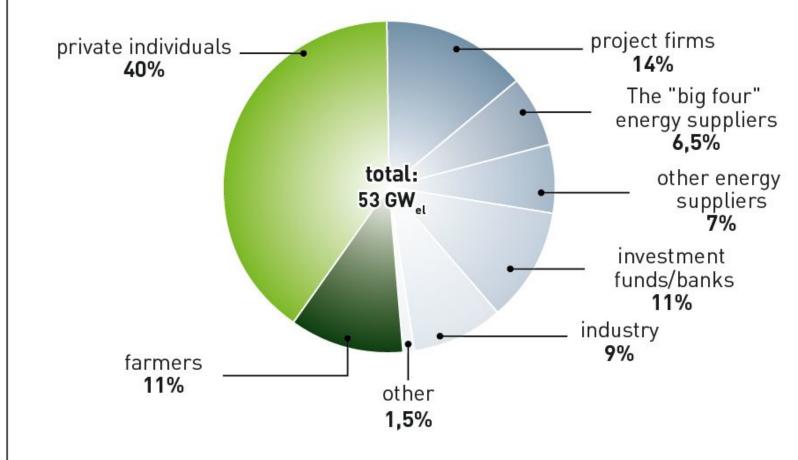
Merit Order Effect further Dampens Electricity Prices



Source: Andersen, 2011

Renewable Energies in the hands of the people

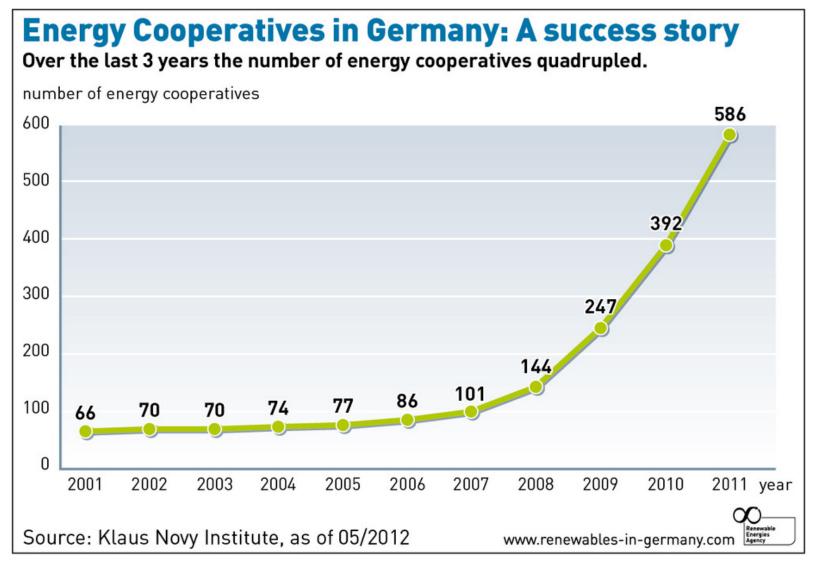
Ownership distribution of installed RE capacity for electricity production in 2010 (53 GW)



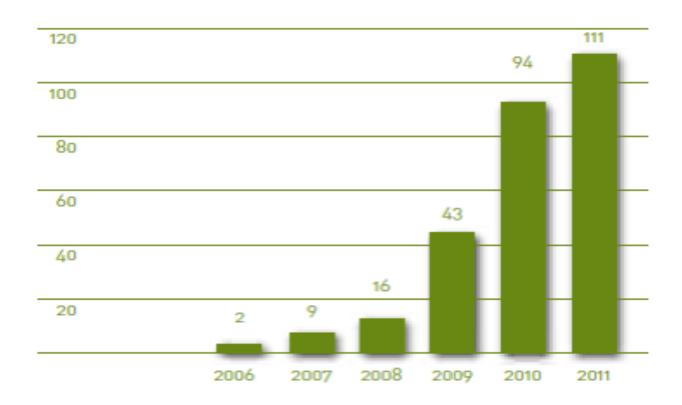
source: trend research; latest update: 10/11

www.unendlich-viel-energie.de

Participatory Effects in Energy Generation



Dynamics at the Local Level: Energy Autonomous Communities 2006-2011



Source: DGRV

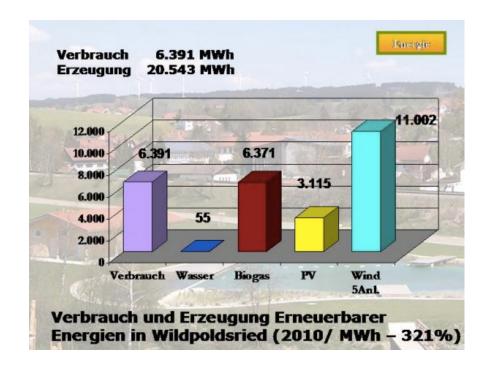
Energy-independent Communities: Three Examples





Wildpoldsried, Bavaria

- Launch of "W.I.R." Initiative in 1999
- Established 2 companies (1999, 2001) to invest in renewable energy
- 4 biogas digesters, 7 windmills, 190 private PV facilities, district heating network, 3 small hydro power plants
- Now produces 321% more energy than it needs and is generating € 4 million (US \$5.7 million) annually



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http://www.wildpoldsried.de/index.shtml?Energie





Natürlich energisch!

Wildpoldsried
I nnovativ
R ichtungsweisend

Idealist sein, heißt Kraft haben für andere! Novalis

Wir in Wildpoldsried haben einige "Idealisten", denen wir es zu verdanken haben, dass in Wildpoldsried regenerative Energien in einer solchen Bandbreite erzeugt werden.



Insbesonders aus dem Bereich der Landwirtschaft kommen eine Vielzahl von Aktivitäten, die sowohl ökologisch als auch ökonomisch vorbildlich sind. Orstansässige Betriebe und Unternehmer ergänzen diese Palette durch innovative Produkte und Dienstleistungen.

Wir stellen Ihnen unsere Projekte vor:

innovativ

- Biogas
- Biomasse
- · Dorfheizung Holzpellets
- Photovoltaik
- Solarthermie
- Wasserkraft
- Windkraft
- Passiv-Haus
- Erdwärme

richtungsweisend

- Projekt IRENE (Integration regenerativer Energien und Elektromobilität
- Energieberatung
- Umrüstung Straßenbeleuchtung
- Dämmung Dächer
- Energiemanagement
- European Energy Award
- Pumpenaustauschaktion
- Strommessgeräte
- Thermografieaktion

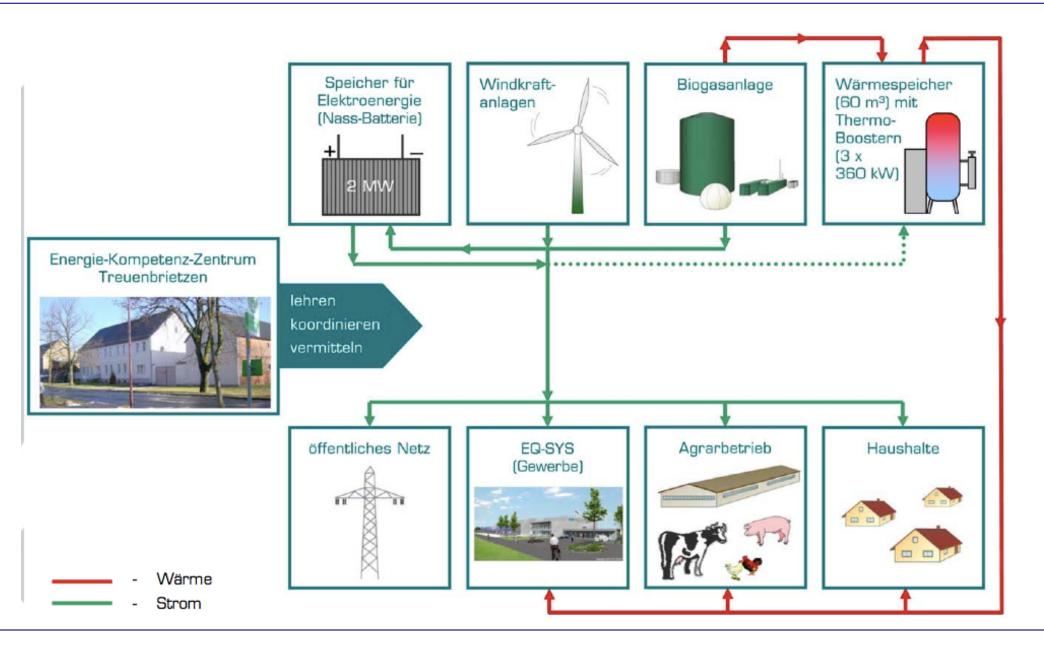




Feldheim, Brandenburg Launch of Energiequelle GmbH in 2006, advised by

- Individual households are supplied with heat and power from renewable energy power plants at their own doorstep via autarchic local grids
- A wind farm (75 MW) is the backbone of the local power supply grid, whereas heat (500 KW) is supplied by a local biogas plant. Fluctuations in wind power production will be balanced in future by a next-generation Na-S accumulator; a heating plant fired with woodchips is available for additional thermal energy requirements on particularly cold days

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http://www.neue-energien-forum-feldheim.de



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Biomass

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The energy self-sufficient village



Energy supply to the energy-efficient village of Feldheim via private local heating and power grids

Success through cooperation

One of the most spectacular concepts for supplying enterprises, private households and local government with renewable energies on a decentralised, self-sufficient basis is currently being implemented in Feldheim, a district in Treuenbrietzen, a town in Brandenburg. The project owes its success to the excellent partnership between the municipality of Treuenbrietzen, the

inhabitants of Feldheim and the project developer, Energiequelle GmbH.

The energy self-sufficient village

The individual households in Feldheim, Treuenbrietzen, are supplied with heat and power from renewable energy power plants at their own doorstep via autarchic local grids.

Energiequelle GmbH designed the various components of this concept - which includes cutting-edge, state-of-the-art wind power systems and biogas plants -, installed them as turnkey systems and linked them via the new heat and power distribution system to form a regional energy supply grid.

Reliability under peak loads

The nearby wind farm is the backbone of the local power supply grid, whereas heat is supplied by the local biogas plant. Natural fluctuations in wind power production will be balanced in future by a next-generation accumulator to be installed in a second, expansion phase of the project. A sophisticated heating plant fired with woodchips is available for additional thermal energy requirements on particularly cold days.







Jühnde, Lower Saxony

- Biogas digester with 700 kW (annual output: 5 million kWh), twice the amount required by the community
- Biomass power plant can provide 550 kW when needed (annual thermal output approximately 3. 2 million kWh)
- Participating households (70%+) are saving approx. 750 € annually, the town has generated 680.000 € in revenue with biomass

http://www.bioenergiedorf.de







Background: Phasing Out Nuclear Power in Germany Nuclear Phase-out Reflects a Longer Trend:

- Nuclear phase-out originally adopted in June 2000 by the (then) newly elected coalition of Social Democrats and Green Party
- Phase-out was later deferred against great protest in the population by the Christian Democratic and Liberal coalition on 28 October 2010

Following the Tsunami at Fukushima on 11 March 2011:

- Within days, on 15 March 2011, all nuclear reactors built before 1981 eight out of 17 were temporarily closed
- On 30 May 2011, Germany decided to decommission the nine remaining nuclear power plants by 2022
- Phasing out nuclear power is broadly supported by the population (over 80%), no political party endorses nuclear power anymore



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Brussels
Vienna
Washington DC

Does Germany Now Import Nuclear Power from France? Germany's Phase-out Derided for Supposedly Necessitating Imports:

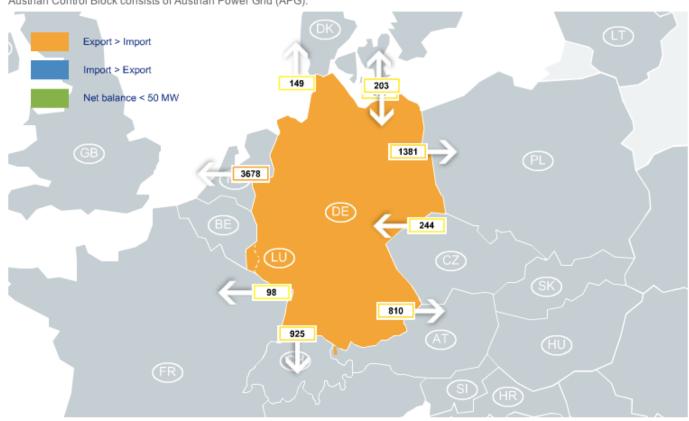
- Already before the nuclear phase-out, Germany traditionally **imported** power in summer (when domestic demand is low) because of cheap surplus power abroad (hydroelectric from Alpine countries, nuclear from France) and **exported** power in winter (when domestic demand is high), when neighboring countries face power shortages: this is an intended function of the international power exchange
- Imports never were caused by German power shortages: in summer, it simply was more economical for Germany to temporarily shut down coal- and gas-fired power plants and import cheaper surplus power from neighboring countries
- Closing nuclear plants in mid-2011 coincided with this phenomenon of rising imports in summer, leading critics to claim Germany increased nuclear power generation in France; but it is actually part of a normal trend
- By early 2012, renewable energy sources already were generating more electricity than the closed nuclear power plants; Germany now exports power both in summer and winter, and remains a net electricity exporter

Source: Loreck et al. 2013

Cross-Border Physical Flows (10/2013)



Remarks: Flows are shown between the German and the Austrian Control Block. The German Control Block consists of the TSOs Cegedel Net S.A. (LU), TransnetBW GmbH, transpower stromübertragungs GmbH (TPS), Amprion GmbH, 50Hertz Transmission GmbH. The Austrian Control Block consists of Austrian Power Grid (APG).



Source: ENTSOE-E, http://www.entsoe.net/data.aspx?ldMenu=1

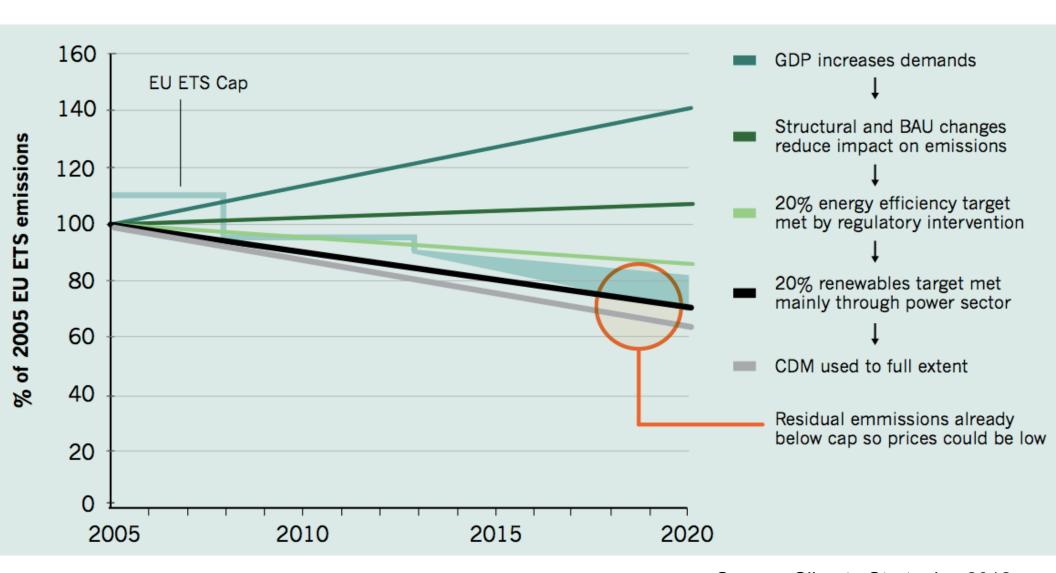


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Nuclear Phase-out — Coal Renaissance? Germany's "Dirty Little Secret"? (The Economist, January 2013):

- Rising U.S. coal exports as a result of displacement through natural gas have increased coal supply and depressed coal prices; together with a low price for emission allowances, this has temporarily improved the economic case for coal use vis-à-vis other sources of electricity and increased coal use
- A majority of already permitted new coal-fired installations have been abandoned due to the deteriorating business case for coal; a small number of new coal-fired thermal power plants are proceeding, but mostly to replace older, less efficient plants that were to be decommissioned
- But the long term trend clearly shows a substantial decrease in coal fired power plants (from 56.7% of electricity supply in 1990 to 43.5% in 2010)
- Under the binding European cap on emissions, an increase in coal use means emissions have to be avoided elsewhere; rising demand for allowances also places upward pressure on carbon prices, promoting clean energy innovation
- http://www.washingtonpost.com/world/europe-consuming-more-coal/2013/02/07/ec21026a-6bfe-11e2-bd36c0fe61a205f6 story.html
- http://www.renewableenergyworld.com/rea/news/article/2012/10/german-coal-fired-generation-of-electricity-falls-whilerenewable-generation-rises
- http://energytransition.de/2012/09/ii-sub-2-2/
- Long term trend clearly not towards coal
- Short-term trend due to low EUA prices, strong decilne in coal price due to displacement by US shale gas

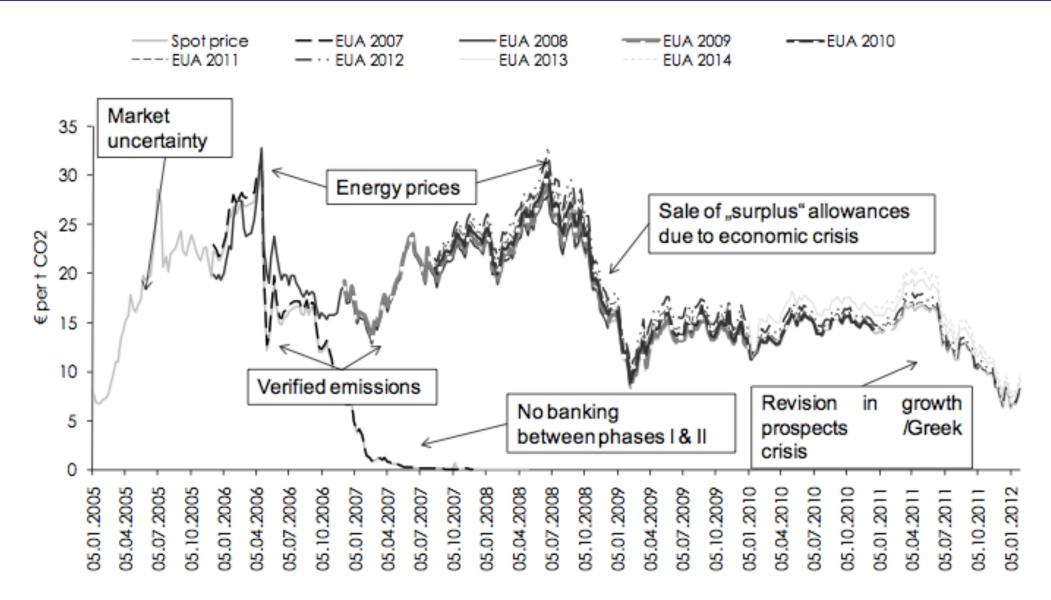




Source: Climate Strategies 2012

Michael Mehling 45





Sources: Kettner et al., Point Carbon

Washington DC Rumours of Fukushima and Industrial selling German nuclear Energy Release of moratorium Efficiency free 'No'penhagen Release of Directive 900 Mt backloading Poland blocking volume

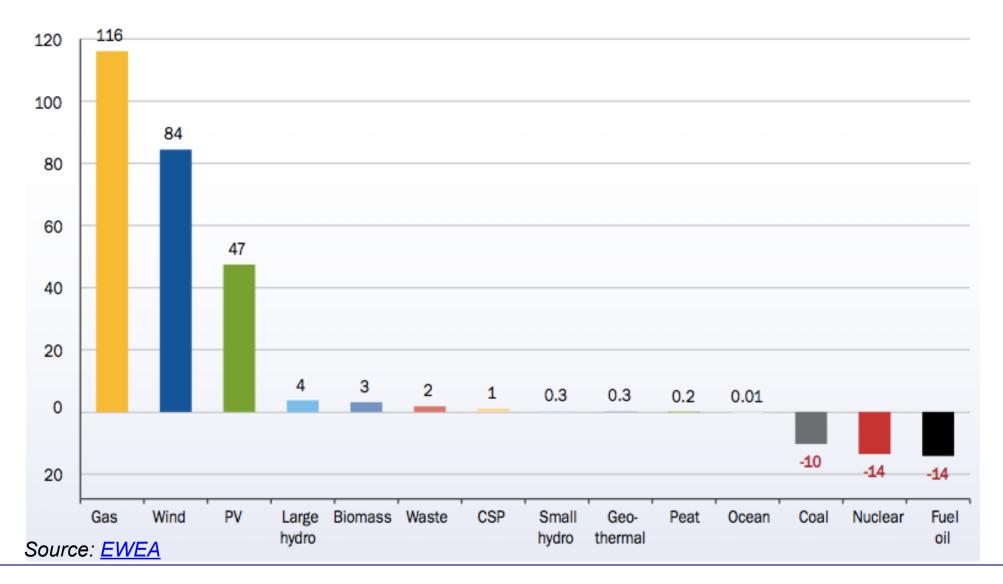
18 allocation decision 16 move beyond **Positive** 20% vote in 12 ENVI Set-aside debate Verified emission 10 High credit Pledges ahead Negative data issuance Copenhagen vote in Backloading rejected by Euro zone **Parliament** 6 debt crisis Verified worsened emission data **EUA front Dec** Fear of Parliament contract Legality of back-2 backloading approves loading questioned success backloading 0 Jul-13 Jul-09 Jan-10 Jul-10 Jan-11 Jul-11 Jan-12 Jul-12 Jan-13

Source: Point Carbon





Net Electricity Generating Installations in EU 2000–2011 (GW)



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European utilities

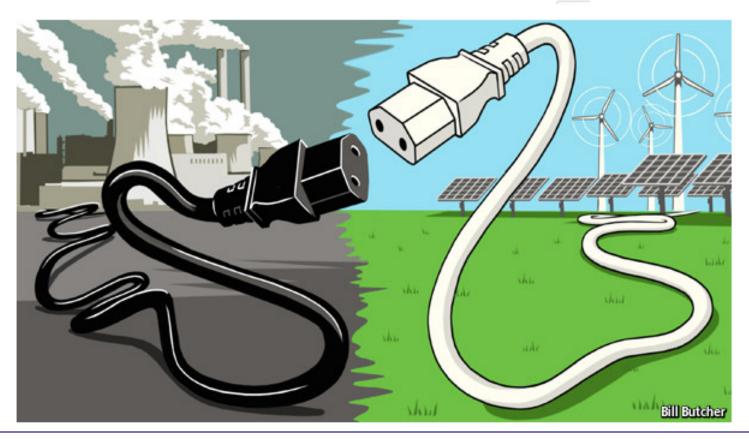
How to lose half a trillion euros



Europe's electricity providers face an existential threat

Oct 12th 2013 | From the print edition







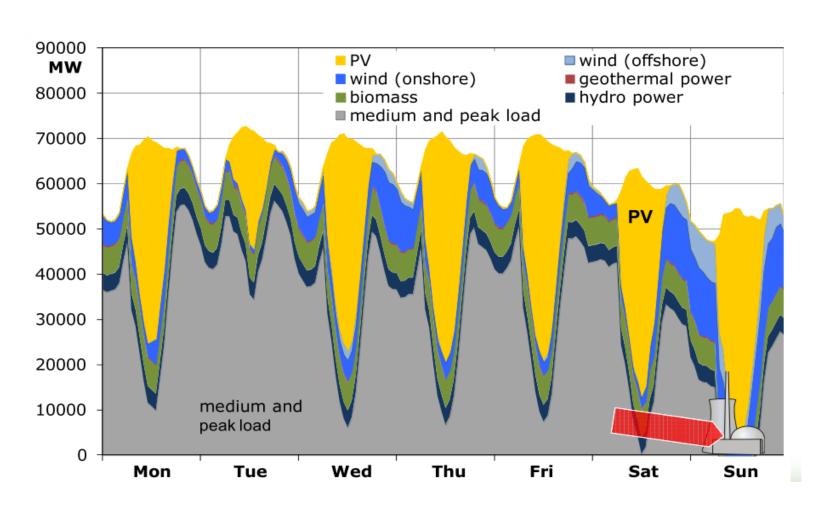


Undermining the Business Case for Incumbents?

Due to the merit-order effect and near-zero marginal cost of variable renewable electricity sources, conventional power is being priced out of the market; this can exacerbate current balancing challenges. But response measures need to be carefully weighed:

- Capacity-remuneration mechanisms (such as compensation payments for incumbents) have to be applied cautiously to avoid incentivizing expansion of fossil fuel generation capacity
- Investing in improved storage, interconnection and demand-side management (e.g. combined heat and power, which can open new revenue streams heat for conventional power generators) are more efficient and sustainable solutions
- But: baseload power will eventually be crowded out in a well-balanced system

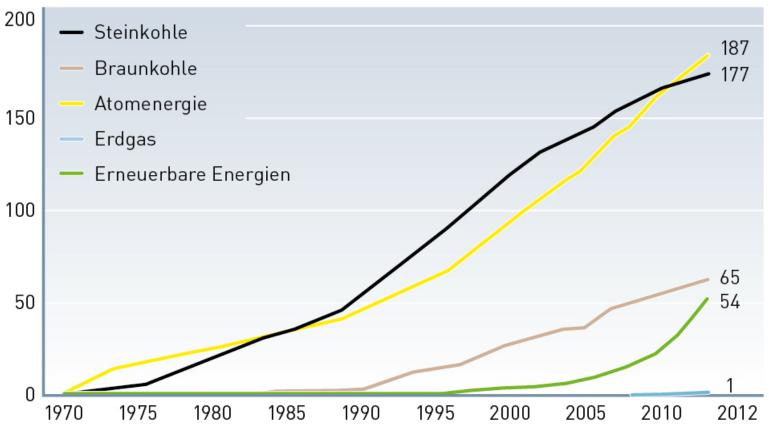
A Spring Day in 2020: Baseload Power Crowded Out



Source: HTW Berlin

Cumulative Subsidies for Electricity Generation 1970-2012

Milliarden Euro (real)



Quelle: FÖS: Stand: 8/2012

www.unendlich-viel-energie.de



German Energy Transition: Some Takeaways

- A large-scale transition to renewable energy can work, and if designed well
 - can help strengthen competitiveness, incentivize innovation, growth and employment, all while reducing environmental impacts
- The German experiment is altering the ownership structure of the resource 'energy', with a majority of renewable electricity generation owned by independent generators (individuals, farms, communities)
- This diversity can actually **stimulate competition** in the electricity market, and contributes to **high acceptance** in the broader public
- But: as renewable energy expands, it can give rise to challenges for grid integration and stability: an infrastructure challenge, not an inherent flaw!





Thank You!

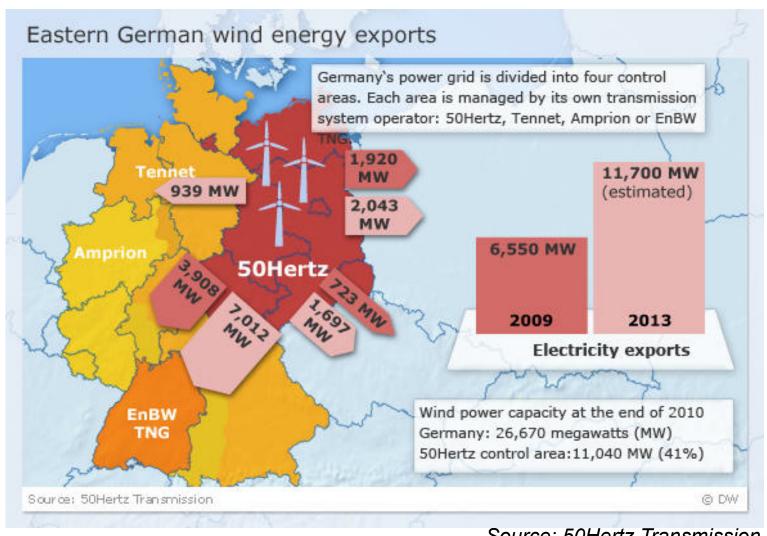
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www.eius.org

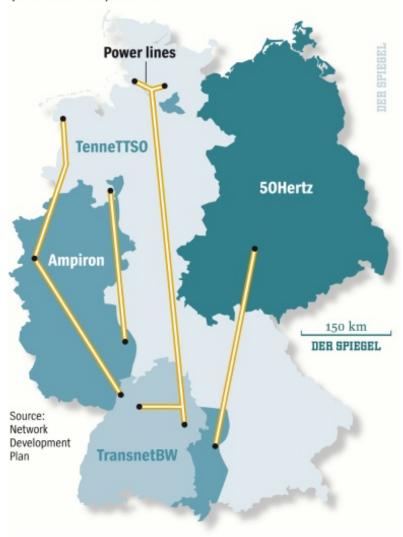
Already a Challenge for the Electricity Grid



Source: 50Hertz Transmission

Long Lines

Power-grid operators and the planned power-line expansion



Grid Expansion as Part of the Solution

Source: Der Spiegel